



Landfill Gas To Energy

Geralyn van de Krol
Energy Law, Fall 2009

gmoble22@hotmail.com

Agenda

- Provide general overview of landfills in the U.S.
- Define landfill gas and its environmental hazards.
- Describe landfill gas recovery process.
- Explain different landfill gas to energy applications.
- Case study: Coast Guard Landfill Renewable Energy Center, Baltimore, Maryland.

Landfills

- Approximately 2000 operating landfills.
- In 2008, Americans produced 250 million tons of Municipal Solid Waste (MSW).
 - Average of 4.5 lbs of MSW produced per person per day.
 - 166 million tons (or 54%) was deposited into landfills.



- 2.43 lbs per person per day ended up landfill.
- Remainder was recycled, composted or incinerated.

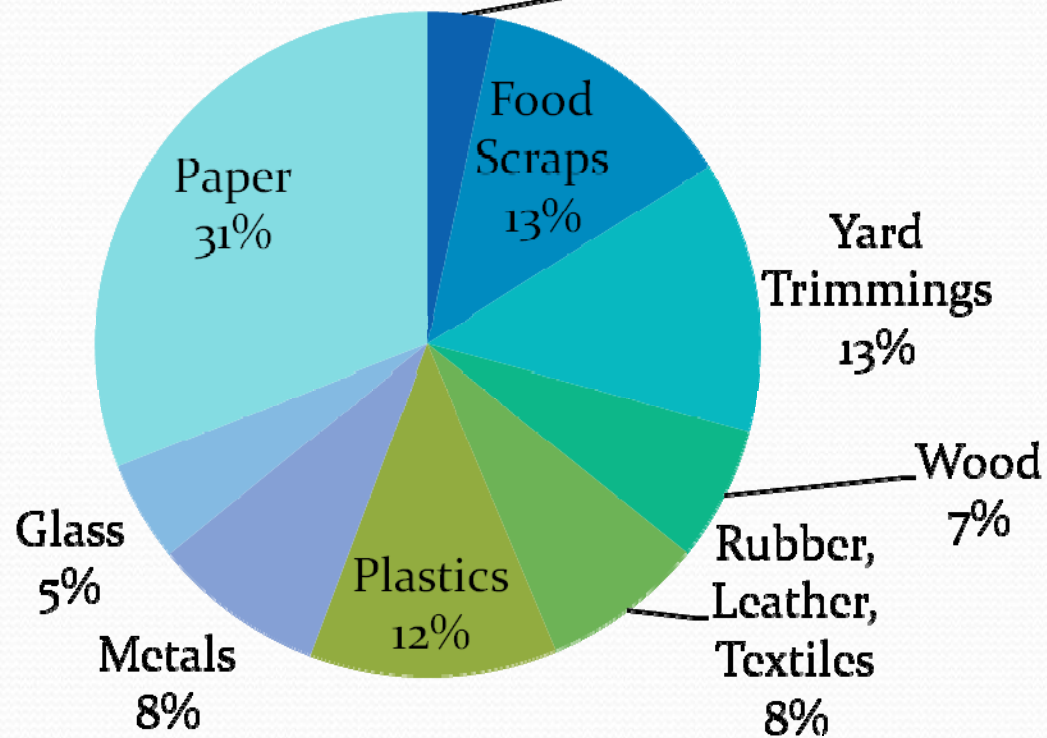


Source: EPA

Total MSW Generation, 2008

60% of landfilled MSW is organic material

Other
3%



Source: EPA

Landfills and Energy



- Two ways in which landfills can generate usable energy:
 - Waste To Energy (WTE)
 - Burning of non-recyclable waste in order to produce energy.
 - Approximately 107 such facilities operating in the U.S.
 - In 2008, 31.6 millions tons of waste was incinerated in WTE programs.
 - More than 600 worldwide.
 - Landfill Gas to Energy
 - Using landfill gases to generate electricity or heat.

Source: EPA; Photo: Wien Energie

Landfill Gases

- When waste is landfilled, organic matter decomposes and releases landfill gas (LFG).
- LFG is comprised of hundreds of different gases:
 - Methane (CH_4) - 40 - 60%
 - Carbon dioxide (CO_2) - 40 - 60%
 - Nitrogen
 - Oxygen
 - Ammonia
 - Non-methane organic compounds
 - Sulfides
 - Hydrogen

Environmental Hazards: Methane

- Potent Greenhouse Gas (GHG) – over 20% more potent than CO₂.
- As of 2000, U.S. responsible for 11% of world methane emissions.
- Landfills account for 34% of anthropogenic methane emissions in US.
- If uncontrolled, LFGs cause foul odors, smog, and global warming.
- Uncontrolled methane create explosion risk in landfills.

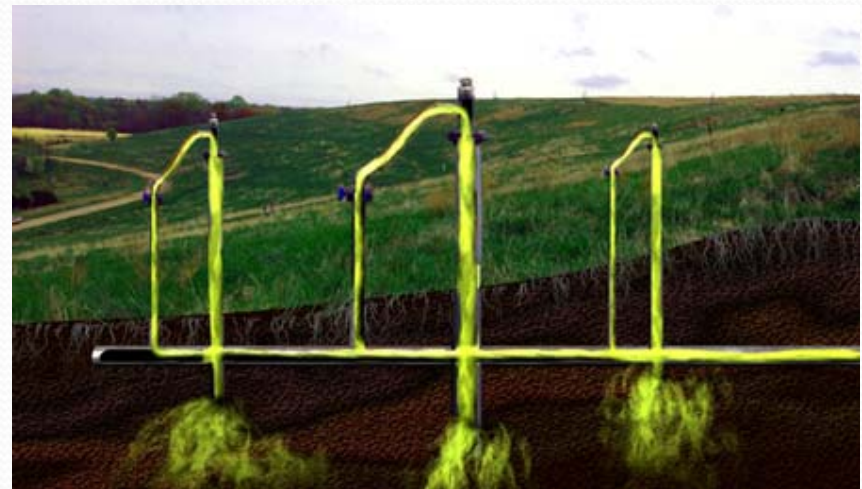
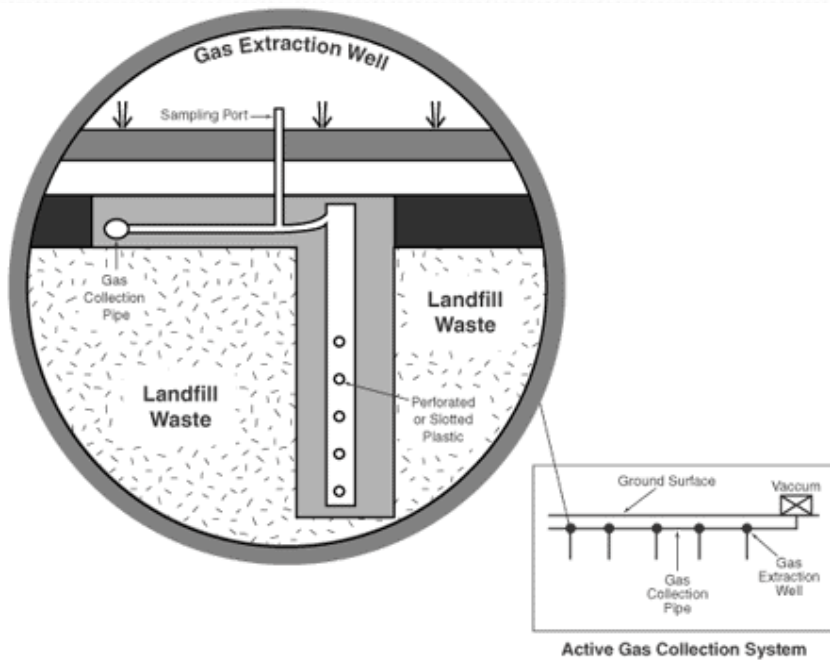
Existing Regulations

- Various laws already regulate LFGs:
 - Off-Site Underground Migration (RCRA Subtitle D)
 - Groundwater Contamination (RCRA Subtitle D)
 - Odors (local and state regulations)
 - Methane and NMOC emissions are regulated by the Clean Air Act's New Source Performance Standards and Emissions Guidelines (NSPS/EG).

Valuable Energy Resource

- Fuel Equivalents of Landfill Gas (LFG with 50% methane); equivalents per 1,000 cubic feet of LFG:
 - Natural Gas 500 cubic feet
 - Propane 5.5 gallons
 - Butane 4.9 gallons
 - Gasoline 3.9 gallons
 - No. 2 Fuel Oil 3.6 gallons
 - Bituminous Coal 37 pounds
 - Medium-dry Wood 83 pounds

Gas Recovery



Source: EPA

Landfill Gas Recovery: Passive Systems

- Use existing landfill pressure and gas concentration to vent gas into the atmosphere or collection systems.
- Less efficient than active systems
 - Depends on internal pressure within landfill
- Hazards of external gases migrating into landfill and causing risk of explosion.

Landfill Gas Recovery: Active Systems

- Active gas collection systems use vacuums or pumps to move gas out of the landfill.
- Allows the operator to better manage the gas collection system by monitoring gas production, composition and pressure.

Landfill Gas Recovery

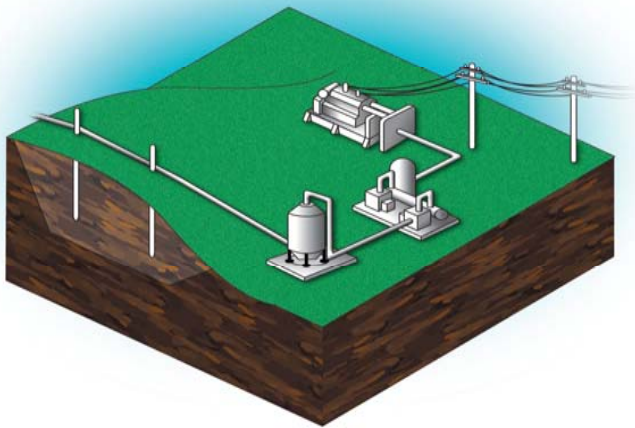
Vertical Well

- Better vacuum spread throughout the landfill.
- Can be installed after filling is complete.
- Must Protect wells when placing trash over or around wells.

Horizontal Well

- Less interference with LF operations.
- Early LFG collection.
- Can be installed when landfill is active.
- Well ROI isn't as good vertically as horizontally
- Horizontally bore wells are costly to build.

Processing and Delivery



- The methane gas is transported first to a gas scrubber, which extracts moisture and filters out particulates, and then to a compression facility.
- Finally, the gas is used to fuel turbines or engines to produce electricity.
- For direct-use applications, landfill gas is delivered offsite to industrial customers and used as an alternative fuel source

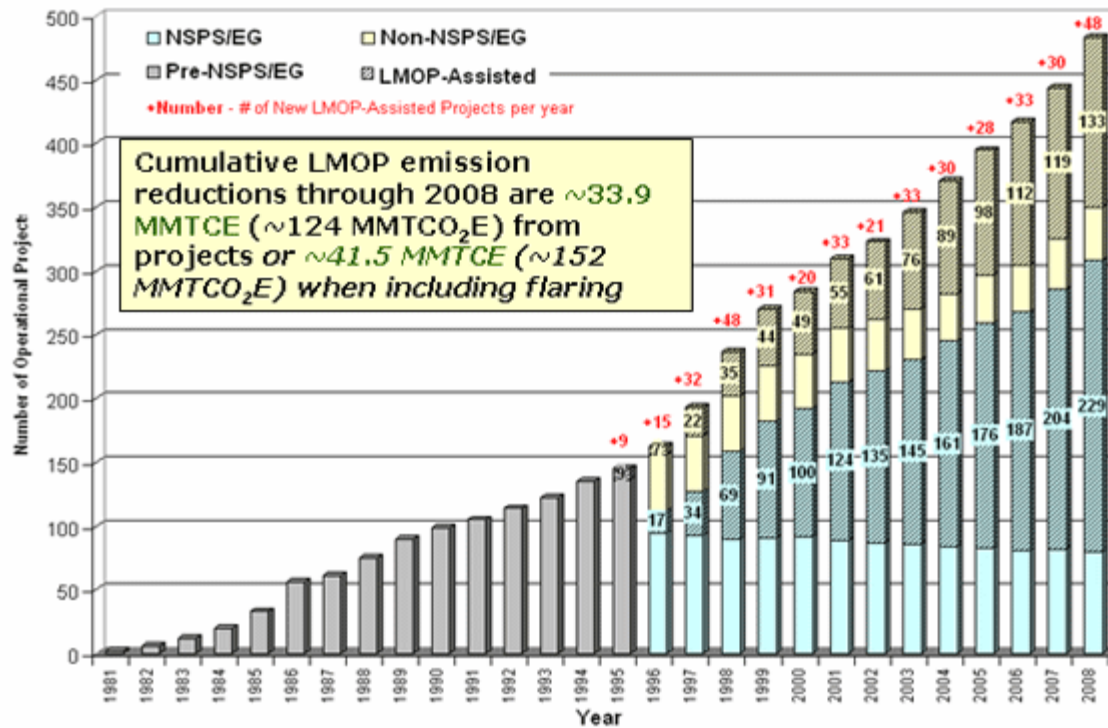
Bioreactors

- Current regulations try to minimize leachate and LFG, which are seen as negative byproducts.
- A bioreactor landfill is a sanitary landfill that uses enhanced microbiological processes to optimize LFG production.
- Methods include:
 - Liquid addition and management
 - Waste shredding
 - PH adjustment
 - Nutrient addition
 - Temperature management
- Increasingly important as operators try to maximize potential credits.

Current Use

- First came on scene in mid to late-1970s.
- Notable increase in mid-1990s as efficiency and dependability increased.
- Currently, more than 496 LFG energy projects operating in more than 40 states.
 - 2/3 generate electricity
 - 1/3 direct-use projects
- Likely to see large increase due to:
 - Possible cap and trade regulation.
 - State emission portfolio standards.

Growth in Landfill Gas Utilization Project Development



Source: EPA

Gas to Energy

- Flaring
 - Methane is converted to carbon dioxide, resulting in large GHG impact reduction.
 - No energy recovery; wasted energy source.
- Direct Use
 - Pipeline Quality Gas Production
- Electricity Generation
- Alternative Fuels

Direct Use: Medium Btu Gas

- Minimal processing of gas.
- Used to completely or partially displaces fossil fuels.
- Cost efficient when facility that can use LFG is less than 5 miles away.
- Most common applications include:
 - Boilers
 - Direct thermal applications
 - Brick kilns; asphalt plants
 - Nurseries
 - Commercial heating
 - Furnaces

Pipeline Quality Gas Production: High Btu Gas

- Requires large degree of processing.
- Direct injection of cleaned LFG into natural gas pipelines.
 - LFG is 40-60% methane; pipeline natural gas contains about 90% methane.
 - LFG contains $\frac{1}{2}$ Btu of natural gas.

Electricity Generation

- More than 70% of LFG energy projects generate electricity through combustion of LFG in internal combustion engines.
- Other uses include:
 - Gas turbines
 - Microturbines
 - Boiler/steam turbine applications
 - Combined cycle applications
 - Fuel Cells
- Cogeneration
 - Heat and Electricity

Alternative Fuels

- Vehicle Fuels
 - Compressed Natural Gas and Liquefied Natural Gas
 - 2007 – 12,000 vehicles worldwide; 2010 – 70,000
- Methanol
 - Removal of CO₂ and vapor.
- Ammonia
- Urea

Landfill Gas Energy Projects and Candidate Landfills



Nationwide Summary
496 OPERATIONAL Projects
 (1,537 MW and 277 mmscfd)
~ 525 CANDIDATE Landfills
 (1,180 MW or 620 mmscfd,
 13.5 MMTCE Potential)

OPERATIONAL PROJECTS CANDIDATE LANDFILLS*

* Landfill is accepting waste or has been closed for 5 years or less and has at least 1 mmtms of waste and does not have an operational/under construction LFGE project; or is designated based on actual interest/planning.

These data are from LMOP's database as of July 1, 2009.
 ❖LMOP does not have any information on candidate landfills in this state.

Source: EPA

Environmental Benefits

- Prevents direct release of methane into environment.
- Direct GHG reductions:
 - LFG energy project will capture estimated 60 – 90% of methane generated by landfill. When burned as a gas for heating or electricity methane is turned into water and CO₂.
 - This type of CO₂ is not considered to contribute to global climate change because the carbon that was contained in the biomass would be released in equal amounts were the matter to decompose naturally. Further, CO₂ is less damaging than methane is terms of global warming.
- Indirect GHG reductions:
 - Use of LFG displaces the use of non-renewable resources that would be needed to produce same energy.

Environmental Benefits

- In 2009, the 485 operation projects supplied:
 - 12 billion kilowatt-hours of electricity and 85 billion cubic feet of LFG to direct-use applications annually
- Estimated '09 Annual Environmental Benefits
 - Carbon sequestered annually by ~19,500,000 acres of pine or fir forests, or
 - CO₂ emissions from ~199,000,000 barrels of oil consumed, or
 - Annual greenhouse gas emissions from ~15,700,000 passenger vehicles.

Economic Benefits

- Landfill Owners:
 - Revenue stream from selling LFG to direct end user or pipeline, or from sale of electricity generated to local power grid.
 - Reduced environmental compliance costs.
 - Renewable Energy Certificates (RECs)
 - Tax credits
 - Renewable Energy Bonds
 - Public relations

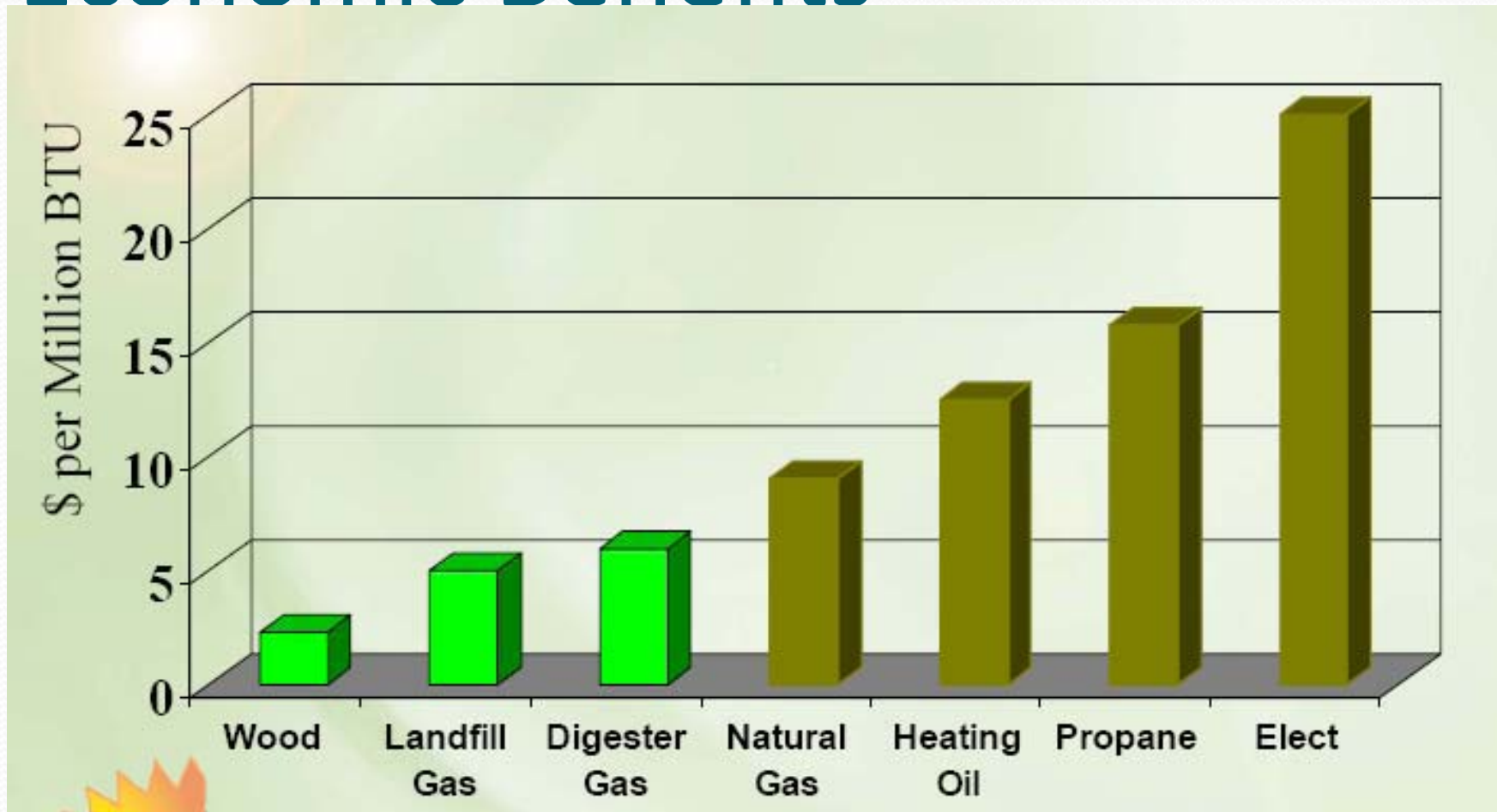
Economic Benefit: Available Financial Assistance

- Federal
 - Dept of Treasury
 - Renewable Electricity Production Tax Credit
 - Business Energy Investment Tax Credit
 - Dept of Energy
 - Renewable Energy Production Incentive
 - Energy Efficiency and Conservation Block Grant
 - Dept of Agriculture
 - High Energy Cost Grant
- States
 - Alabama Renewable Energy Grants
 - \$75,000 construction of landfill gas projects
 - South Carolina Biomass Energy Tax Credit

Economic Benefit

- End User
 - Significant savings for businesses and organizations that choose LFG as a direct fuel source.
 - However, infrastructure is expensive.
 - More economically stable energy source.
 - Positive publicity.
- Community
 - Job creation – construction, design and operation.
 - Attract businesses.

Economic Benefits



Source: EPA

Challenges

- To be economically viable, landfill must be located near transmission lines or direct-use facility.
- Should landfills that make direct sales of methane to third-party customers be regulated as a public utility?
 - CT, FL, and WI exempt small LFG to electricity projects.
- Landfills must create enough gas to be cost effective.
- Possible release of dioxins.

Landfill Methane Outreach Program

- Created in 1994
- Voluntary program created by EPA to provide assistance to organization interest in LFG recovery projects and educate the public as to latest LFG advances and opportunities.
 - Matches landfills and end users.
 - Assists with preliminary technical and economic feasibility assessments.
 - Generates positive publicity for energy projects.

Case Study: Coast Guard Landfill Renewable Energy Center, Baltimore, Maryland



Source: USCG

Energy Policy Act of 2005

- Energy Policy Act of 2005
 - Requires the President, through the Secretary of Energy, to ensure that federal agencies meet the below renewable energy consumption requirements:
 - NLT 3% in FYs 2007-2009
 - NLT 5% in FYS 2010-2012
 - NLT 7.5% in FY 2013 and the years following
- Executive Order 13423 mandated that $\frac{1}{2}$ of statutorily required renewable energy must come from solar, wind, geothermal, biomass fuel projects constructed after 1999.

Quarantine Road Landfill



- Under pressure by EPA to make changes because it was not meeting its air quality obligations.
- Initially requested bids from private parties; however, ended in litigation.
- Because the landfill was city owned, it could contract with state and federal agencies under different procurement rules.

USCG Yard Bioenergy Project Location



Source: USCG

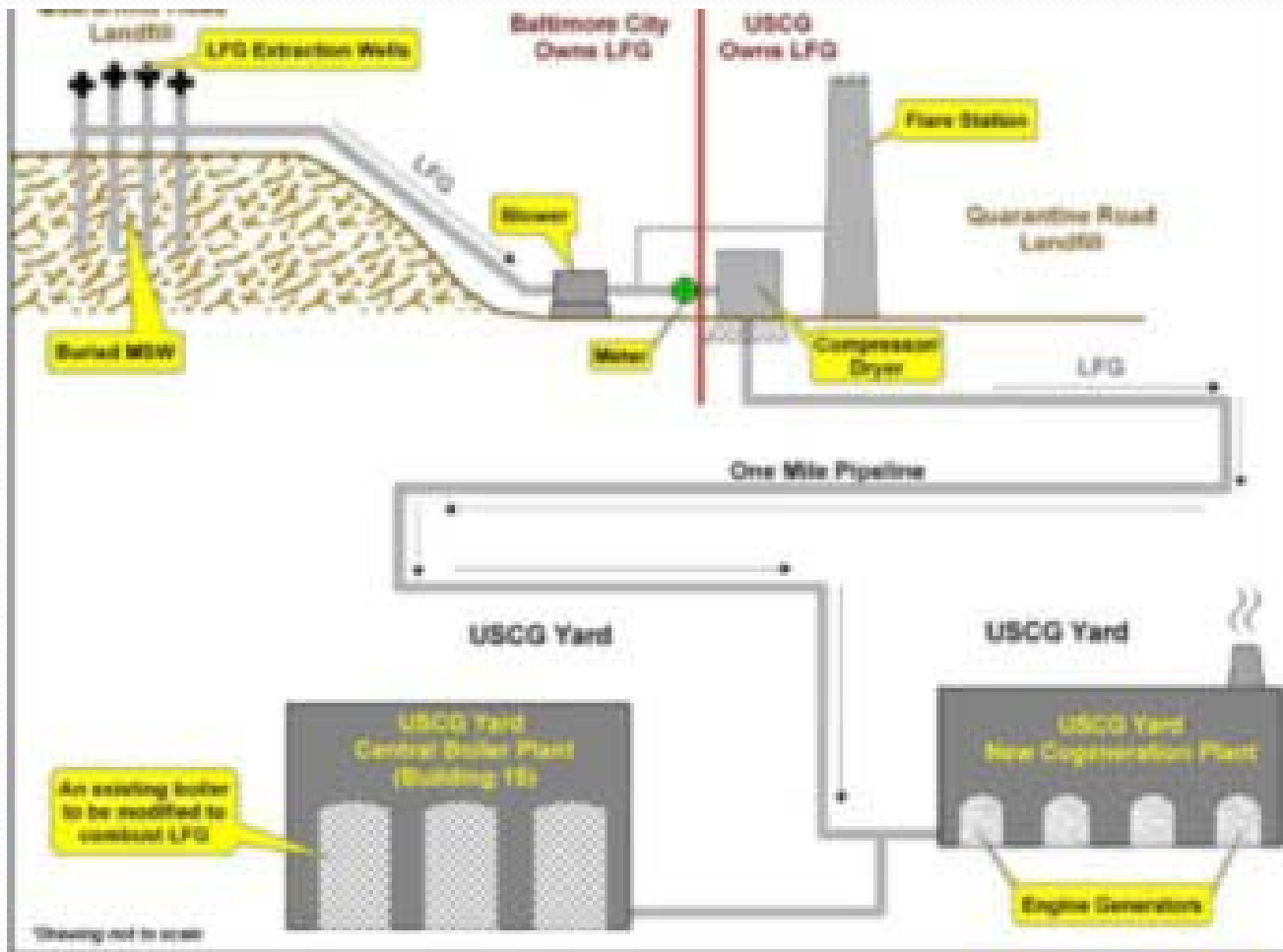
Overview



- Start-up on April 22, 2009
- Baltimore City owned Quarantine Road Landfill; site contains approx. 10m tons of waste.
- Project highlights:
 - Largest renewable energy project in Coast Guard history.
 - Also invested in solar and wind projects.
 - First co-generation plant in the State of Maryland.
 - Meets the renewable energy requirements of the entire Department of Homeland Security through the year 2012.

Overview

- Recovery & Processing System at landfill
 - 1 mile 16 inch pipeline from landfill to USCG
- Co-Generation
 - USCG receives both steam and electricity.
- Four generators located in Bldg. 48
 - 4.6 MW output
 - 33,000 vehicles or 3,000 homes
 - 13,000 lb/hr of 85 psig steam
- Interconnected w/ utility
- Designed for 98% up-time



Source: USCG

Finances / Contract Overview

- Energy Saving Performance Contracts
 - Allows Coast Guard to secure third-party financing as long as financing can be paid back with energy-cost savings.
 - At the time of contract, Coast Guard was spending approximately \$2 million dollars a year on electricity.
- Ameresco built pipeline and processing facility at no cost to USCG.
- \$41 million dollar 15 year contract
 - Includes \$200,000 paid to City of Baltimore for gas.
 - \$15 million in capital costs.
 - Continuing maintenance and operation.
- At end of 15 years, USCG own processing plant and pipeline.
 - How long will landfill supply gas?

Anticipated Benefits

- Reduced vulnerability to off-site power interruptions with improved energy security, constant reliable fuel source (LFG) and on-site power & steam production.
- Long term price stability
- Annual avoided utility cost of over \$2M
- City revenue increase annually through the term.
- Reduced boiler plant emissions and avoidance of methane gas into the environment

So Far . . .

- Growing pains
 - Contractor initially was sucking out too much methane from the landfill, which ended up killing some of the microorganisms responsible for creating methane.
 - Result: 50% of anticipated energy

Conclusion: Future

- EPA has identified 570 candidate landfills with the potential to generate 421 – 613 billion cubic feet of methane each year.
 - Could produce 4000 megawatts of electricity.
 - Power 3 millions homes.
 - Remove 35.2 million cars from roads.
 - Eliminate need for 372 million barrels of oil.
- 500 landfills have a gas collection system but no energy project.
- 95 landfills have an energy project and excess LFG available,
- 970 landfills do not have a gas collection system

Conclusions: Future

- Trash powered street lights
 - Gaon Street Light – Street light with a trash can base.
 - Methane from composted trash is used provide power to street light

